

Unique Business Model, Highest Margins & Returns

Highest revenue CAGR, EBITDA margin, ROIC and ROE in the industry globally



THE ENABLER OF ADNOC'S GROWTH

- Abu Dhabi's exclusive driller
- ADNOC's Upstream enabler
- Expanding capacity more wells, long-term production

MMBPE Oil capacity by 2027 15 MTPA

13 BCFI

Gas capacity by 2030

THE BENCHMARK OF GLOBAL PERFORMANCE

15-Year
Take-or-Pay
Contracts

Long-Term, Guaranteed IRRs

30% Revenue CAGR since IPO 25_x
Net Profit
since IPO

Stellar Track Record of Growth

Conventional EBITDA Margin

23-35_%
2Q 25
ROIC-ROE

Industry-Leading Margins

\$6.8 bn

Dividend Floor (2025-2030)

Strong Dividend Visibility by Upgraded Policy

~190%

Total Shareholder Return

Exceptional Shareholder Value Creation

~\$500 mm¹

Across 5 Acquisitions

Tech-Fueled Growth

Industry-leading metrics, driven by a model built on discipline and focus

Fastest Growing Energy Solutions Company Globally

Thousands of conventional and unconventional wells driving significant growth





UNCONVENTIONALS & CONVENTIONAL DRIVING ORGANIC GROWTH

Unconventional Development Supporting Gas Self Sufficiency

1.7 br

Contract to drill 144 wells

75

Wells drilled in Phase 1

.33

Wells fractured

LONG-TERM UPSIDE FROM TECH-DRIVEN ACQUISITIONS AND REGIONAL EXPANSION

4

\$800mn³ across four AI and energy tech acquisitions, with \$700mn to be invested









Fleet Growth Driving 5 MMBPD Target

5 MMBPD by 2027 Oil Capacity

141

Current rig fleet size

.13

Rigs added in FY24

151.

Fleet target by 2028

Acquisition of **first platform** in regional markets



70%

Stake in
SLB's land rig
business in Oman
and Kuwait

8 rig

Operational land rigs contracted with NOCs

Thousands of wells, unmatched momentum, growth that delivers

^{1.} As of the end of the third quarter of 2025

^{2.} Excludes 8 rigs in Oman/Kuwait - partnership announced with SLB, subject to regulatory approvals and transaction closing

^{3.} ADNOC Drilling holds 51% stake in Enersol, with the remaining 49% held by Alpha Dhabi

Transformational Growth Drivers

300+ unconventional wells a yr, +13 IDS rigs and incremental island rigs sustaining growth to 2040 & beyond





- Secure cash flow visibility beyond 2040
- Includes integrated drilling, oilfield and rig services
- Delivering long-term earnings visibility



UNCONVENTIONAL DEVELOPMENT

- 300+ wells annually with gradual ramp-up expected from 2027
- If fully unlocked and contracts awarded, can significantly enhance growth through 2030 and beyond
- Timing and details subject to client's confirmation (i.e. FID, contract award)



IDS rigs Fleet expansion

- Long-term award for 13 new IDS rigs, expected during 2026
- Expansion to drive higher productivity, faster well delivery, and lower costs



ISLAND DRILLING EXPANSION

- Potential deployment of additional island rigs during 2029-30
- Further supporting our offshore development

Growth locked in, future secured

Upsizing of Guaranteed & Progressive Dividends

\$1B+ in 2025 dividends, compounding 5%+ yearly to \$6.8B by 2030 - delivering a 26%+ return floor



Min annual growth until at least 2030

MINIMUM GUARANTEED

2025 Dividends

\$217mn | \$217mn | \$66mn | \$250mn | \$250mn

MORE FOR LONGER

2025-2030

Min cumulative dividend

- A minimum of ~1.6 AED/share cumulative over 6 years
- Dividends higher each year vs existing policy
- Substantial increase in committed floor vs \$4.0 bn for 2025-2028 (previous floor)

GROWING RETURNS

Total shareholder return since IPO

dividend floor

Growing dividend floor, potential for additional discretionary dividends

Building an Al-Native ADNOC Drilling

Savings of \$150 million and 4.5 days per well, improving efficiency and HSE



DIGITALIZATION

Leveraging digitalization to automate and reduce manual intervention

> Remote Operations¹ **Optimizations**

\$70mn

2019-25 Savinas

\$80mn

2026-30 Expected Savings

\$150mn

Cumulative Savings

TECHNOLOGY & AUTOMATION

Digital backbone, enabling datadriven operations and automation

> **Autonomous Drilling** Technologies²

4.5 days 20%

Well Duration

Reduction

ROP³

Improvement

Operational Risk Exposure

-75%

Hybrid and Solar Rigs and Camps

~30 KtCO2e

15%

Reduction in GHG Emissions in 2025/26 Lower GHG vs Non-Hybrid Rigs

AI INTEGRATION

Al that predicts, decides and optimizes

Acquisition of 6 Al-Enabled Island Rigs

~\$420mn

CapEx

15%

Operational Efficiency vs Standard Rigs

AI CCTV & Video Analytics

100%

Hazard Monitoring

Red Zone Management & LTI/TRIR **Improvement**

140 patents (Enersol), AIQ partnership, Energy^AI – first energy agentic AI, AI board observer



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